
As per the Alliance Transportation Tariff (Tariff) and the Alliance Transportation Access Policy (ATAP), Alliance is currently posting a Binding Open Season (OS) for Seasonal Services. Alliance will be accepting bids for Seasonal Service that have a start date no earlier than November 1, 2021 and an end date no later than October 31, 2022 (“Seasonal Service Time Period”) or an alternative commencement date and/or an alternative termination date that nonetheless falls within the Seasonal Service Time Period provided that the service period duration requested is greater than one day and less than one year. In this OS, Seasonal Service includes:

- Firm Receipt Service - Seasonal (FRSS)
- Firm Delivery Service - Seasonal (FDSS)

Bid Floors and capacity available are set out below. Bids submitted in the OS at or above the applicable Bid Floor will be considered by Alliance during the capacity award process.

Alliance Pipeline L.P., the U.S. Transporter, has provided notification that concurrent capacity is available on the U.S. Pipeline at or below the applicable FT-1 Maximum Recourse Rate.

Capacity awarded in this OS will be subject to applicable fuel requirements, surcharges and other charges in effect from time to time and will be subject to the terms and conditions of the Tariff, including the General Terms and Conditions and applicable Toll Schedules and Service Agreements, as approved by the Canada Energy Regulator from time to time.

Eligibility information is located at the end of this document.

Open Season Procedure Highlights

- OS will commence immediately and Requests for Service (RFS) must be received by Alliance via the Customer Activities Web Site (CAW) by the end of the OS on May 12, 2021 at 12:00 p.m. CCT.
- Bids are for a start date no earlier than November 1, 2021 and an end date no later than October 31, 2022 (“Seasonal Service Time Period”), or an alternative commencement date and/or an alternative termination date that nonetheless falls

within the Seasonal Service Time Period provided that the service period duration requested is greater than one day and less than one year.

- Each requested path must be on an individual electronic Request for Service (RFS) on the CAW.
- If for Delivery Service, the Service Applicant may state whether there is a concurrent requirement for corresponding transport on the U.S. Pipeline and/or a concurrent requirement for corresponding Receipt Service on the Canadian Pipeline; and if for Receipt Service, the Service Applicant may state whether there is a concurrent requirement for corresponding Delivery Service on the Canadian Pipeline (please use the “Text” sub-tab in the RFS to indicate concurrent requirements).
 - In the event that the RFS is for Delivery Service, and the Service Applicant has indicated in the RFS that there is a concurrent requirement for corresponding transport on the U.S. Pipeline and/or a concurrent requirement for corresponding Receipt Service on the Canadian Pipeline, or if the RFS is for Receipt Service, and the Service Applicant has indicated in the RFS that there is a concurrent requirement for corresponding Delivery Service on the Canadian Pipeline, but, in either case, the Service Applicant is unable to obtain such required corresponding transport and/or service, then the RFS will be rejected.
- Alliance Pipeline L.P., the U.S. Transporter, has provided notification that concurrent capacity is available on the U.S. Pipeline at or below the applicable FT-1 Maximum Recourse Rate.¹
- No request for Seasonal Service shall be awarded by Alliance for less than the minimum Contracted Capacity specified by the Service Applicant.
- There are no Renewal Rights associated with any Seasonal Service in this OS.
- For Receipt Service, gas must meet Tariff specifications as Seasonal Service Shippers are not eligible to enter into Shipper Pairing Arrangements.

How to Bid and Award Timeframe

Service Applicants must submit a separate RFS for each path through Alliance’s CAW (for both Canadian Service and any concurrent FT-1 on the U.S. Pipeline). The awarding of Capacity will be pursuant to the applicable Toll Schedules and General Terms and Conditions in Alliance’s Tariff and will also be conducted under Section 5.4 of the ATAP. If Service Applicants have satisfied the creditworthiness requirements and have executed all other required documents, as applicable, in accordance with Alliance’s Tariff, Alliance will award Seasonal Capacity as soon as possible and in no event longer than five (5) business days after the close of the OS. If such requirements have not been satisfied, Alliance will notify all Service Applicants that have been conditionally awarded Seasonal Capacity as soon as possible and in no event longer than five (5) business days after the close of the OS. These Service Applicants will then

¹ Thermal Conversion Factor of 1,100 Btu per cf.

have two (2) business days to provide the satisfactory financial assurances and documentation to Alliance.

Table 1: Available FRSS (to Delivery Location ID of ATP) Bid Floor²

Zone	Receipt Service Bid Floor (CAD \$)		Load Factor
	\$/mcf/d	\$/10 ³ m ³ /d	Percentage
1	\$0.4190	\$14.7912	100%
2	\$0.5783	\$20.4141	100%

Zone 1 Bid Floor equals product of 5Yr Demand Charge (449.90/103m3/month) converted to a daily basis multiplied by the Load Factor Percentage.

Zone 2 Bid Floor equals product of 5Yr Demand Charge (620.93/103m3/month) converted to a daily basis multiplied by the Load Factor Percentage.

- **Zone 1 has available capacity of 2,621 10³ cubic meters per day**
- **Zone 2 has available capacity of 2,621 10³ cubic meters per day**

Table 2: Available FDSS (ATP to Delivery location of CX) Bid Floor

Delivery Service	Canadian Delivery		Load Factor
	\$/mcf/d	\$/10 ³ m ³ /d	Percentage
Delivery Service	\$0.2305	\$8.1350	100%

Zone 1 Bid Floor equals product of 5Yr Demand Charge (\$247.44/103m3/month) converted to a daily basis multiplied by the Load Factor Percentage.

- **Firm Delivery Service has available capacity of 2,594 10³ cubic meters per day**

² Zone 2 points available are as follows: BC01A, BC02, BC02A, BC03, BC04, BC12 BC58, BC62*, AB09, AB10, AB11
 Zone 1 points available are as follows: AB13, AB16, AB17, AB20, AB21, AB23, AB24, AB25, AB27, AB27A, AB29, AB30, AB31, AB32, AB33, AB33A, AB34, AB38, AB39, AB40, AB41, AB42, AB43, AB44, AB44A, AB44B, AB45, AB48, AB63*, AB64*, AB65, AB66, AB67, AB68, AB69, AB70, AB71, AB72, AB73

(*These points are existing Firm Rich Gas Service (FRGS) contracted points and as such, HCDP Off-Spec Surcharges will apply for all scheduled seasonal firm as determined based on the difference between the posted average HCDP of the flow at such receipt point and the HCDP Spec)

Table 3: Available Delivery Points for Corresponding United States FT-1 Capacity

- Please note that ACE, the Alliance Chicago Exchange is not an eligible delivery point in this OS.

DMS	US Delivery Point
IL03	Midwestern Gas Transmission
IL04	The Peoples Gas Light and Coke Company
IL05	ANR Pipeline Company
IL06	Vector Pipeline
IL10	Guardian Pipeline, L.L.C.
IL15	Horizon Pipeline Company, L.L.C.
IL17	Jackson Generation, LLC.

Questions

If you have any questions regarding the RFS submission process, please contact:

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Eligibility

Prior to submission of an RFS, Service Applicants must have prequalified by meeting the requirements of Article 8 (Requests for Services) and, to expedite the award process, Article 26 (Financial Assurances) of the General Terms and Conditions in Alliance’s Tariff. Capacity cannot be unconditionally awarded unless Service Applicant has met Alliance’s credit requirements and all other requirements for Seasonal Service in the Tariff and this OS notice.

In order to confirm or establish creditworthiness, please contact:

Tim Murray – (403) 233-4522 credit@pembina.com