
In accordance with the Transportation Tariff of Alliance Pipeline Limited Partnership (Canadian Tariff) and the Alliance Transportation Access Policy (ATAP), Alliance is currently posting a Binding Seasonal Capacity Open Season (SCOS) for Seasonal Services. Alliance will be accepting bids for Seasonal Service that has a service start date of November 1, 2023 and a service end date of March 31, 2024. In this SCOS, Seasonal Service includes:

- Firm Receipt Service - Seasonal (FRSS)
- Firm Delivery Service - Seasonal (FDSS)

Bid Floors and capacity available are set out below. Bids submitted in the SCOS at or above the applicable Bid Floor will be considered by Alliance during the capacity award process.

Alliance Pipeline L.P., the U.S. Transporter, has provided notification that concurrent capacity is available on the U.S. Pipeline at the applicable FT-1 Maximum Recourse Rate and may be available at a rate below the applicable FT-1 Maximum Recourse Rate. Such capacity will be awarded pursuant to the terms of Alliance's FERC Gas Tariff.

Capacity awarded in this SCOS will be subject to applicable fuel requirements, surcharges and other charges in effect from time to time and will be subject to the terms and conditions of the Canadian Tariff, including the General Terms and Conditions and applicable Toll Schedules and Service Agreements, as in effect and filed with the Canada Energy Regulator.

Eligibility information is located at the end of this document.

Open Season Procedure Highlights

- The SCOS will commence immediately and Requests for Service (RFS) must be received by Alliance via the Customer Activities Web Site (CAW) by the end of the SCOS on Wednesday, March 29, 2023 at 12:00 p.m. CCT.
- Alliance will be accepting bids for Seasonal Service that has a service start date of November 1, 2023 and a service end date of March 31, 2024.
- Each requested path must be on an individual electronic Request for Service (RFS) on the CAW.

- If for Delivery Service, the Service Applicant may state whether there is a concurrent requirement for corresponding transport on the U.S. Pipeline and/or a concurrent requirement for corresponding Receipt Service on the Canadian Pipeline; and if for Receipt Service, the Service Applicant may state whether there is a concurrent requirement for corresponding Delivery Service on the Canadian Pipeline (please use the “Text” sub-tab in the RFS to indicate concurrent requirements).
 - In the event that the RFS is for Delivery Service, and the Service Applicant has indicated in the RFS that there is a concurrent requirement for corresponding transport on the U.S. Pipeline and/or a concurrent requirement for corresponding Receipt Service on the Canadian Pipeline, or if the RFS is for Receipt Service, and the Service Applicant has indicated in the RFS that there is a concurrent requirement for corresponding Delivery Service on the Canadian Pipeline, but, in either case, the Service Applicant is unable to obtain such required corresponding transport and/or service, then the RFS will be rejected.
- Alliance Pipeline L.P., the U.S. Transporter, has provided notification that concurrent capacity is available on the U.S. Pipeline at the applicable FT-1 Maximum Recourse Rate and may be available at a rate below the applicable FT-1 Maximum Recourse Rate.¹ Such capacity will be awarded pursuant to the terms of Alliance’s FERC Gas Tariff.
- Service Applicant may state in its RFS a specified minimum Contracted Capacity they are willing to accept upon an award. No request for Seasonal Service shall be awarded by Alliance for less than the minimum Contracted Capacity specified by the Service Applicant.
- There are no Renewal Rights associated with any Seasonal Service in this SCOS.
- For Receipt Service, gas must meet Tariff specifications as Seasonal Service Shippers are not eligible to enter into Shipper Pairing Arrangements.

How to Bid and Award Timeframe

Service Applicants must submit a separate RFS for each path through Alliance’s CAW (for both Canadian Service and any concurrent FT-1 on the U.S. Pipeline). The awarding of Capacity will be pursuant to the applicable Toll Schedules and General Terms and Conditions in Alliance’s Canadian Tariff and will also be conducted under Section 5.4 of the ATAP. Alliance will use commercially reasonable efforts to notify, as soon as possible but in no event longer than five (5) Business Days after the close of the SCOS, through Alliance’s Customer Activity Website or any other electronic means, all Service Applicants who have been awarded any Seasonal Capacity.

¹ Thermal Conversion Factor of 1,100 Btu per cf.

Table 1: Available FRSS (to Delivery Location ID of ATP) Bid Floor²

Zone	Receipt Service Bid Floor (CAD \$)		Load Factor
	\$/mcf/d	\$/10 ³ m ³ /d	Percentage
1	\$0.5238	\$18.4890	125%
2	\$0.7229	\$25.5177	125%

- **Zone 1 has available capacity of 733 10³ cubic meters per day**
- **Zone 2 has available capacity of 0 10³ cubic meters per day**

Table 2: Available FDSS (ATP to Delivery location of CX) Bid Floor

	Canadian Delivery		Load Factor
	\$/mcf/d	\$/10 ³ m ³ /d	Percentage
Delivery Service	\$0.2881	\$10.1688	125%

- **Firm Delivery Service has available capacity of 722 10³ cubic meters per day**

² Zone 2 points available are as follows: BC01A, BC02, BC02A, BC03, BC04, BC12, BC62, AB09, AB10, AB11
Zone 1 points available are as follows: AB13, AB16, AB17, AB20, AB21, AB23, AB25, AB27, AB27A, AB29, AB30, AB31, AB32, AB33, AB33A, AB34, AB37, AB38, AB39, AB40, AB41, AB42, AB43, AB44, AB44A, AB44B, AB45, AB48, AB63, AB64, AB65, AB66, AB67, AB68, AB69, AB70, AB71, AB72, AB73
(*These points are existing Firm Rich Gas Service (FRGS) contracted points and as such, HCDP Off-Spec Surcharges will apply for all scheduled seasonal firm as determined based on the difference between the posted average HCDP of the flow at such receipt point and the HCDP Spec)

Table 3: Available Delivery Points for Corresponding United States FT-1 Capacity

- Please note that ACE, the Alliance Chicago Exchange is not an eligible delivery point in this service offering.

DMS	US Delivery Point
IL03	Midwestern Gas Transmission
IL04	The Peoples Gas Light and Coke Company
IL05	ANR Pipeline Company
IL06	Vector Pipeline
IL10	Guardian Pipeline, L.L.C.
IL15	Horizon Pipeline Company, L.L.C.
IL17	Jackson Generation, LLC.

Questions

If you have any questions regarding the RFS submission process, please contact:

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Eligibility

Prior to submission of an RFS, Service Applicants must have prequalified by meeting the requirements of Article 8 (Requests for Services) of the General Terms and Conditions of Alliance’s Canadian Tariff. Service Applicants will also be required to satisfy Article 26 (Financial Assurances) of the General Terms and Conditions of Alliance’s Canadian Tariff. With respect to this SCOS for Seasonal Services, financial assurances need not be provided prior to the submission of an RFS or prior to award of Capacity, however, Service Applicants who do not possess the required creditworthiness as per Article 26 (Financial Assurances) shall be required to provide financial assurances upon any award of Capacity to such Service Applicant pursuant to this SCOS for Seasonal Services.

In order to confirm or establish creditworthiness, please contact:

Tim Murray – (403) 233-4522 credit@pembina.com