

Alliance Pipeline Limited Partnership (Alliance) – Daily Open Season (DOS) Binding Open Season for Firm Seasonal Service for Gas Day January 17, 2019

January 15, 2019

As per the Alliance Transportation Tariff (Tariff) and the Alliance Transportation Access Policy (ATAP), Alliance is currently posting a Binding Daily Open Season (DOS) for Seasonal Services. Alliance will be accepting bids for Seasonal Service that have a start date of January 17, 2019 and end date of January 17, 2019. In this DOS, Seasonal Service includes:

- Firm Receipt Service – Seasonal (FRSS)
- Firm Delivery Service - Seasonal (FDSS)

No Firm Full Path Service – Seasonal (FFPSS) is available for this offering.

Bid Floors and capacity available are set out below. Bids submitted in the DOS at or above the applicable Bid Floor will be considered by Alliance during the capacity award process.

Capacity awarded in this DOS will be subject to applicable fuel requirements, surcharges and other charges in effect from time to time and will be subject to the terms and conditions of the Tariff, including the General Terms and Conditions and applicable Toll Schedules and Service Agreements, as approved by the National Energy Board from time to time for services commencing on or after December 1, 2015.

Open Season Procedure Highlights

- DOS will commence immediately and Requests for Service (RFS) must be received by Alliance via the Customer Activities Web Site (CAW) by the end of the DOS on January 16, 2019 at 8:30 a.m. CCT.
- Bids are for a start date of January 17, 2019 and end date of January 17, 2019.
- Each requested path must be on an individual electronic Request for Service (RFS) on the CAW.
- System Segment Capacity: **Some posted segments share common capacity. A successful bid on one system segment may reduce the capacity available on another system segment.**
- If for Delivery Service, the Service Applicant may state whether there is a concurrent requirement for corresponding transport on the U.S. Pipeline and/or a concurrent requirement for corresponding Receipt service on the Canadian Pipeline; and if for Receipt service, the Service Applicant may state whether there is a concurrent requirement for corresponding Delivery service on the Canadian Pipeline (please use the “Text” sub-tab in the RFS to indicate concurrent requirements).
 - In the event that the RFS is for Delivery service, and the Service Applicant has indicated in the RFS that there is a concurrent requirement for corresponding transport on the U.S. Pipeline and/or a concurrent requirement for corresponding Receipt service on the Canadian Pipeline, or if the RFS is for Receipt service, and the Service Applicant has

indicated in the RFS that there is a concurrent requirement for corresponding Delivery service on the Canadian Pipeline, but, in either case, the Service Applicant is unable to obtain such required corresponding transport and/or service, then the RFS will be rejected.

- Alliance Pipeline L.P., the U.S. Transporter, has provided notification that concurrent capacity is available on the U.S. Pipeline at the fixed FT-1 Max Recourse Rate of \$10.7500/Dth/mo.¹
- No request for Seasonal Service shall be awarded by Alliance for less than the minimum Contracted Capacity specified by the Service Applicant.
- There are no Relocations or Renewal Rights associated with any Seasonal Service in this DOS.
- For Receipt Service, gas must meet Tariff specifications as Seasonal Service Shippers are not eligible to enter into Shipper Pairing Arrangements or Firm Rich Gas Service (FRGS).

Table 1: Available FRSS (to Delivery Location ID of ATP) Bid Floor²

Zone	Receipt Service Bid Floor (CAD \$)		Load Factor Percentage
	\$/mcf/d	\$/10 ³ m ³ /d	
1	\$0.5238	\$18.4890	125%
2	\$0.7229	\$25.5177	125%

- Zone 1 has available capacity of 4,568 10³ cubic meters per day
- Zone 2 has available capacity of 2,847 10³ cubic meters per day

Table 2: Available FDSS (ATP to Delivery location of CX) Bid Floor

	Canadian Delivery Service Bid Floor (CAD \$)		Load Factor Percentage
	\$/mcf/d	\$/10 ³ m ³ /d	
Firm Delivery Service	\$0.2881	\$10.1688	125%

- Firm Delivery Service has available capacity of 4,504 10³ cubic meters per day

¹ Thermal Conversion Factor of 1,100 Btu per cf and converted to daily rate of \$0.3534/Dth

² Zone 1 points available are as follows: AB13, AB16, AB17, AB20, AB21, AB23, AB24, AB25, AB27, AB27A, AB29, AB30, AB31, AB32, AB33, AB33A, AB34, AB37, AB38, AB39, AB40, AB41, AB42, AB43, AB44, AB44A, AB44B, AB45, AB48, AB63*, AB65, AB66, AB67, AB68, AB69, AB70

Zone 2 points available are as follows: BC01A, BC02, BC02A, BC03, BC04, BC12, BC58, BC62*, AB09, AB11

(*These points are existing Firm Rich Gas Service (FRGS) contracted points and as such, HCDP Off-Spec Surcharges will apply for all scheduled seasonal firm as determined based on the difference between the posted average HCDP of the flow at such receipt point and the HCDP Spec)

Table 3: Available Delivery Points for Corresponding United States FT-1 Capacity

DMS	US Delivery Point
IL03	Midwestern Gas Transmission
IL04	The Peoples Gas Light and Coke Company
IL05	ANR Pipeline Company
IL06	Vector Pipeline
IL10	Guardian Pipeline, L.L.C.
IL15	Horizon Pipeline Company, L.L.C.

- Please note that ACE, the Alliance Chicago Exchange is not an eligible delivery point in this DOS.

How to Bid and Award Timeframe

Service Applicants must submit a separate RFS for each path through Alliance’s CAW (for both Canadian Service and any concurrent FT-1 on the U.S. Pipeline). The awarding of Capacity will be pursuant to the applicable Toll Schedules and General Terms and Conditions in Alliance’s Tariff and will also be consistent with Section 5.4 of the ATAP. If Service Applicants have satisfied the creditworthiness requirements and have executed all other required documents, as applicable, in accordance with Alliance’s Tariff, Alliance will award Seasonal Capacity as soon as possible using commercially reasonable efforts to award half an hour after the end of the DOS.

Questions

If you have any questions regarding the RFS submission process, please contact:

David Fisher – Ph: 587-534-4160, dfisher@pembina.com

Eligibility

Prior to submission of a RFS, Service Applicants must have prequalified by meeting the requirements of Article 8 (Requests for Services) and, to expedite the award process, Article 26 (Financial Assurances) of the General Terms and Conditions in Alliance’s Tariff. Capacity cannot be unconditionally awarded unless Service Applicant has met Alliance’s credit requirements and all other requirements for Seasonal Service in the Tariff and this DOS notice.

In order to confirm or establish creditworthiness, please contact:

Sharon Chen-Xue – 587-534-4143, credit@pembina.com